

# Draft Agenda

## Aligning Rates with the Modern Grid

Noon – 3:00 pm ET

All times below are Eastern

### Wednesday, April 9

Noon	<ul> <li>Introduction</li> <li>Course overview, agenda, and learning outcomes</li> </ul>
12:15 p.m.	<ul> <li>Rate Design Fundamentals</li> <li>Basic Elements of Rate Design</li> <li>The Role of Demand in Cost of Service</li> <li>Two Part Rate vs. Three Part Rate</li> </ul>
1:00 pm	Break
1:10 pm	<ul> <li>The Modern Grid: Power Supply</li> <li>Renewable Resources</li> <li>Traditional Resources</li> <li>Self-Supply Impacts</li> <li>Rate Design Issues</li> </ul>
1:30 pm	<ul> <li>The Modern Grid: Power Delivery &amp; Load</li> <li>Transmission Expansion</li> <li>Demand Response</li> <li>Industrial Issues: Data Centers, AI, Nuclear</li> <li>The Role of AMI</li> </ul>
2:00 pm	Break
2:10 pm	<ul> <li>Aligning Rates with the Modern Grid</li> <li>Customer Offerings for PV, EV, &amp; More</li> <li>Special Considerations</li> <li>Drivers &amp; Challenges</li> </ul>

2:45 pm	Wrap Up, Q&A, and Evaluation
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3:00 pm Session 1 Adjourns

### <u>Thursday, April 10</u>

Noon	Recap from Session 1, Agenda for Session 2, Q&A
12:15 p.m.	<ul> <li>Modern Utility Rate Design</li> <li>Two Part vs Three Part Rates</li> <li>Time of Use Rates</li> <li>Dynamic Pricing</li> </ul>
1:00 pm	Break
1:10 pm	<ul> <li>Considerations &amp; Examples</li> <li>Aligning Wholesale &amp; Retail Rates</li> <li>Utility Rate Designs</li> <li>Other Offerings &amp; Incentives</li> </ul>
1:30 pm	<ul> <li>Advantages, Disadvantages &amp; Other Factors</li> <li>Changing Power Supply</li> <li>Changing Customer Profiles</li> <li>Forecasts &amp; Analysis</li> <li>Finding the Right Fit</li> </ul>
2:00 pm	Break
2:10 pm	<ul> <li>Outlook for the Future</li> <li>Emerging Rate Designs</li> <li>Future Developments</li> </ul>
2:45 pm	Wrap Up, Q&A, and Evaluation
3:00 pm	Day 1 Adjourns





#### Upon completion of this course, participants will be able to successfully:

- Summarize the fundamental principles that underlie sound rate design for electric utilities
- Explain the latest rate designs for customer charges, demand charges, time of use rates, distributed generation, three-part rates, and other electric rate options for various customer classes
- Differentiate between fixed costs and variable costs
- Quantify the cost recovery exposure associated with rate designs that do not align with cost causation
- Recognize components of the modern grid and drivers for recent advancements
- Identify which emerging rate designs are the best fit for a particular utility and its present circumstances
- Apply rate design concepts to address dynamic qualities of modern grid components while also strengthening financials, meeting customer needs, and educating all public power stakeholders in the community